
SASOR Canada Ltd

Tetra Tech Inc.

4S reactor applications -

Economic case studies

May 2009



Agenda

- Roles of Tetra Tech and SASOR Canada
 - Why the 4S Reactor and not others
 - Size
 - Production and Cost
 - Environmental benefits
 - Provide Business Plans for Deployment
 - Cost comparisons
 - Time Phased Milestones
 - What SASOR Canada seeks from an oil sands producer
 - Discussion
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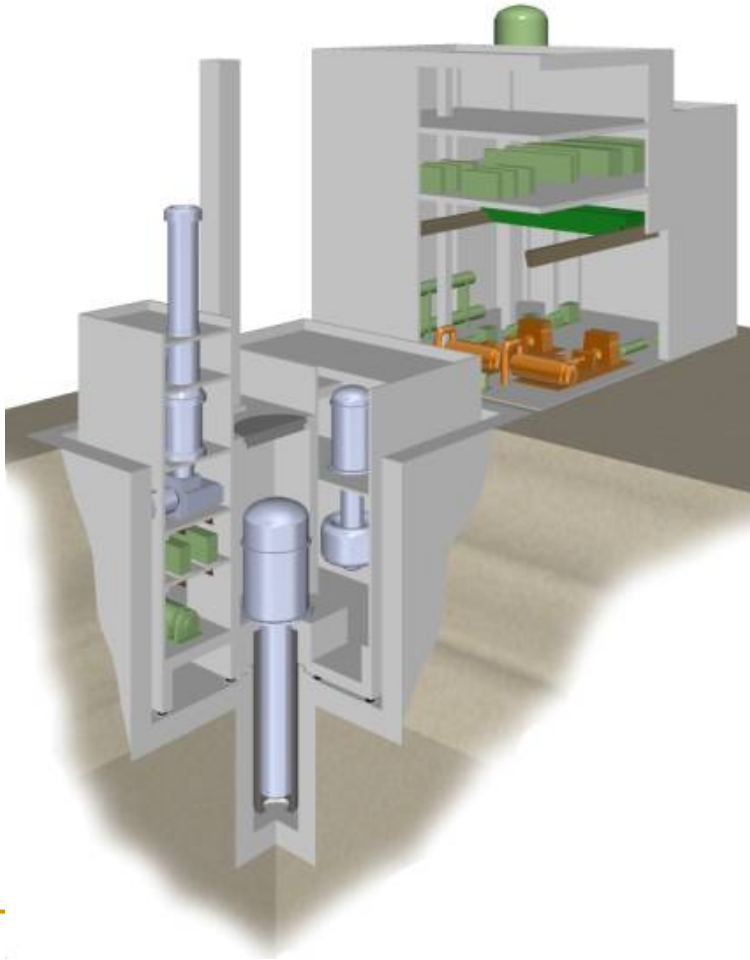
Tetra Tech Inc

- \$2 billion (US) licensing , engineering and construction provider with 10,000 employees
 - Has business interest in support of small and large nuclear power
 - Staff very familiar with all types of small, advanced and large reactor technologies
 - Tetra Tech - Wardrop Engineering
 - Offices in Canada and in the US
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SASOR Canada

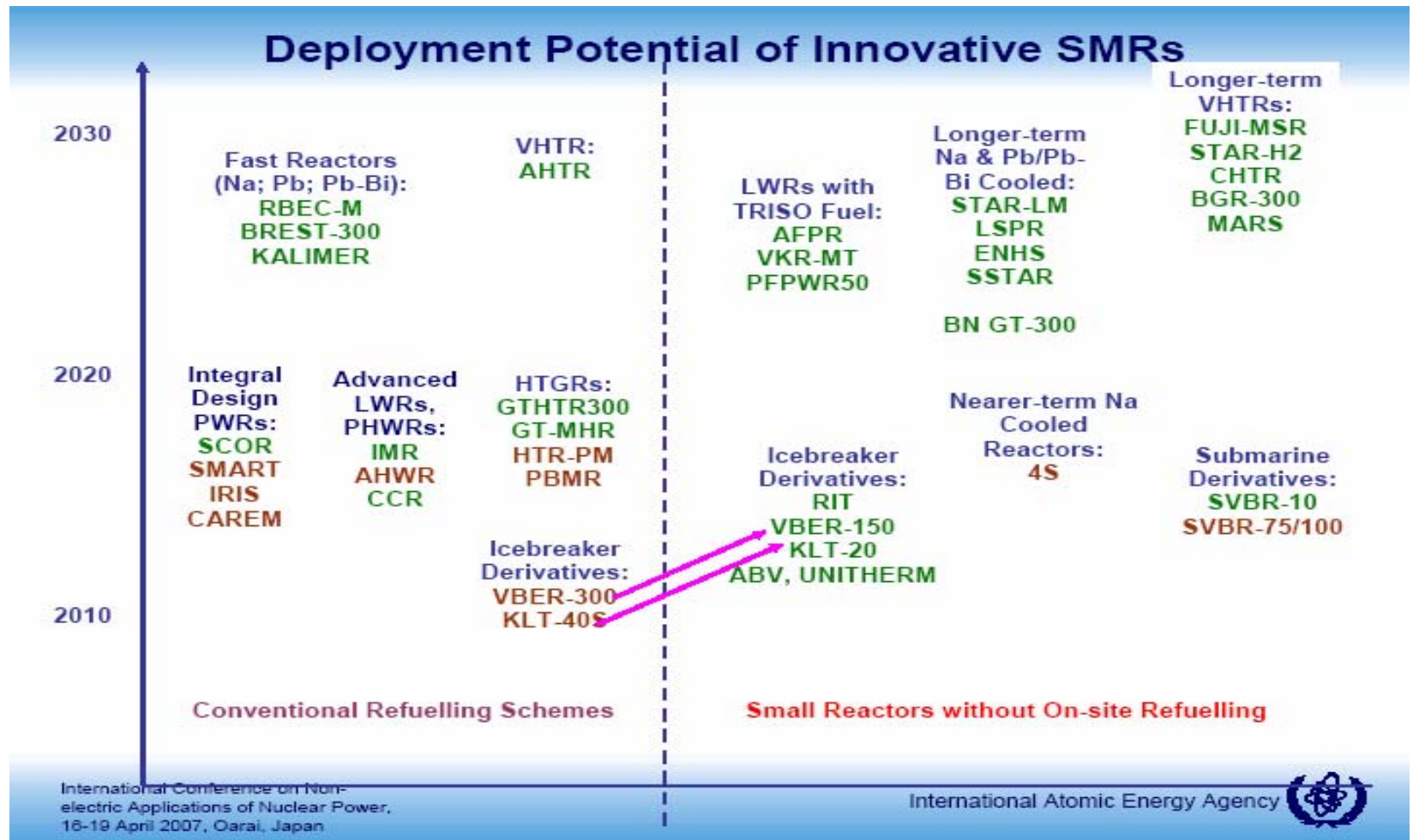
- Formed by group of experts in energy markets, Canadian natural resource extraction, nuclear power and business development in 2004
 - Foresaw the business interest in nuclear power for cost reasons, social interest for GHG reduction and economic and environmental reasons
 - Offices in Calgary and in the US
 - Funded for development, siting and licensing a small reactor in oil sands service
 - SASOR Canada will BOO (build, own, operate) under contract and sell “over the fence” energy assets to oil sands producer
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4S Reactor



- 50 MWe -135 MWth LMR (sodium moderated and cooled)
- Modular construction
- 15-30 year core – No refueling
- No used fuel on site
- Passive safety systems
- Low pressure reactor system
- In US NRC pre licensing process
- Expeditious manufacturing and deployment
- High reliability
- Proliferation resistant
- Included in DOE GNEP proposals

Deployment Readiness



Advantages of the 4S Design

- **Simple design- factory constructible**
 - Easy to construct – Atmospheric operating pressures
 - Small modules – Easy to transport
 - Based on proven design and historic operations
 - **Small components**
 - Easy to fabricate
 - Many sources in supply chain
 - **Technical licensing documents being completed**
 - USNRC licensing process ongoing
 - Inherent safety proven by testing
 - Small reactor with 15-30 year core and refueling cycle
 - Japanese interests have spent over \$300 Million over 20-years on 4S development
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Oil Sands Applications

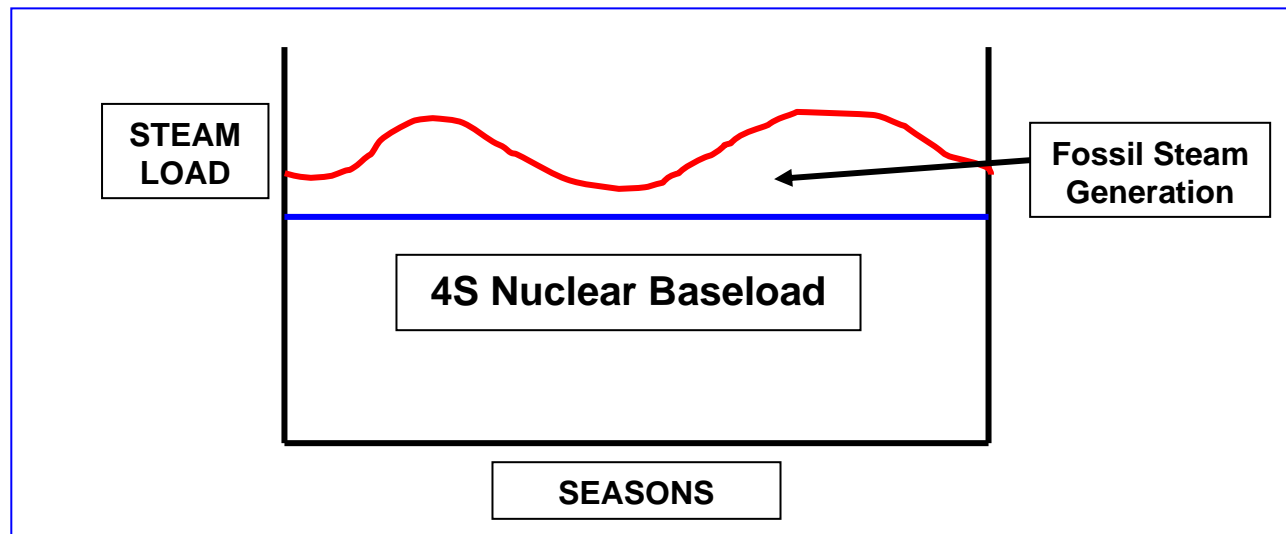
- Steam distribution limited to 10-15 km
 - Dedicated steam distribution for 4S over approximately 300-700 square km if located at the center of the production area
 - If formation becomes depleted 4S reactor can be remissioned to serve other needs including hydrogen production, water treatment, upgrading, chemical production, etc.
 - 15 years before refueling
 - The 4S is air cooled
 - Air and water emissions virtually nil
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4S in oil sands production

- **270 MW thermal**
 - **2x 135MW 4S facility**
 - Configured for surface and SAGD**
 - **Steam Cost:**
 - **Significant discount off avoided cost or fixed price steam purchase agreement**
 - **Steam cycle will be tailored to specific applications during Feasibility Study**
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4S in oil sands production

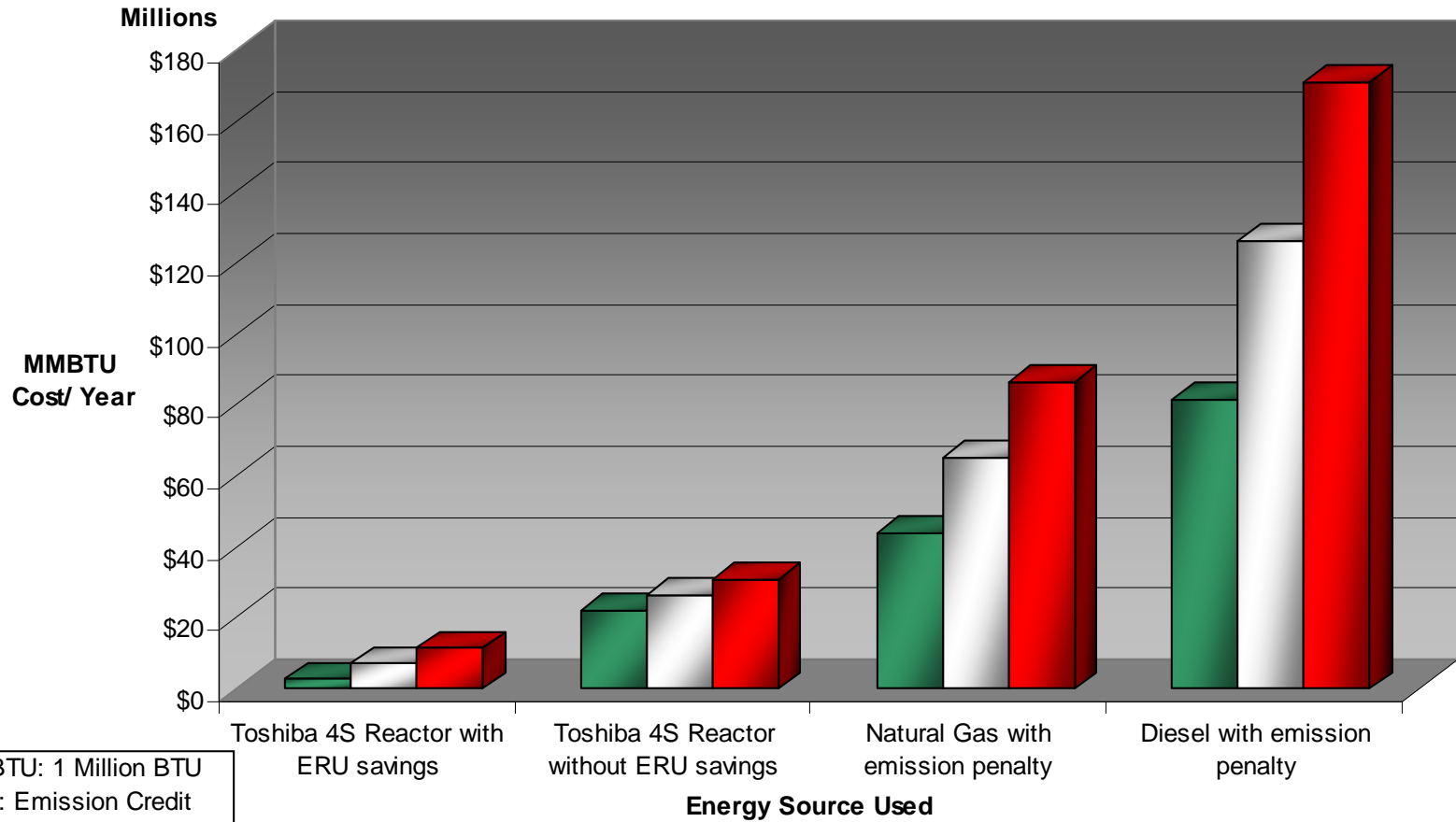
- 4S will be deployed in 2 reactor unit configuration
 - Capable of 40,000 bbl/day in SAGD
 - 270 MWth for surface and upgrading applications
- 4S units are base load steam production capability
 - Supplemented by fossil fuel steam production



Deployment Strategy

- Developers Risk
 - Takes several years and large expenditure to develop and license a new reactor design and start generating a revenue stream
- Risk Mitigation
 - Time phased costs to achieve these milestones
 - Exit ramps at each milestone
 - As milestones are achieved, oil sands customer commitment deepens
- Oil sands operator risk – limited so that only if successful and other means (i.e., CCS) are less expensive
- Oil sands operator benefits – energy supply diversity ,no GHG emissions

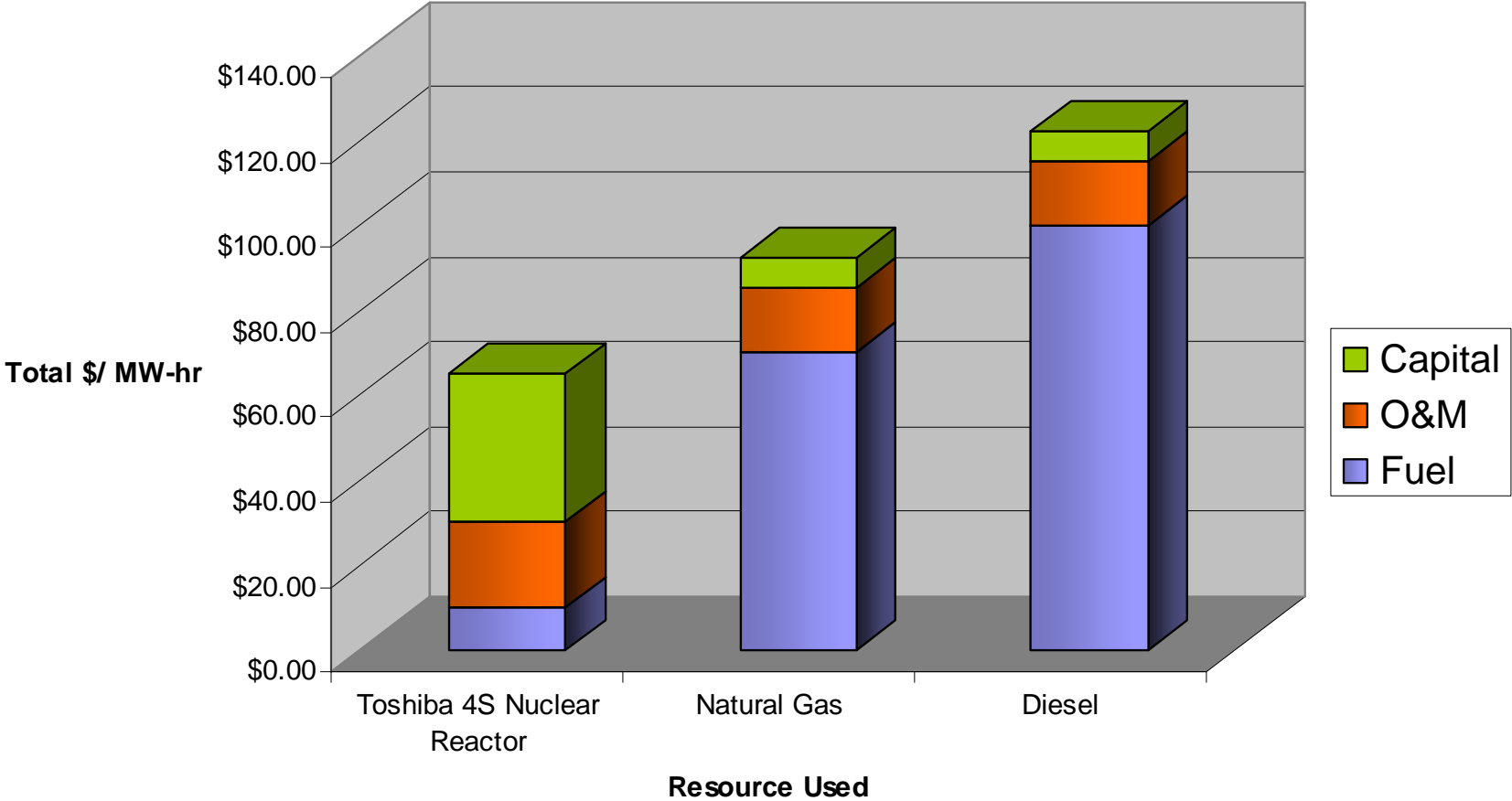
Annual Cost Estimates for 135MW Thermal including Emissions Credits (ERU)



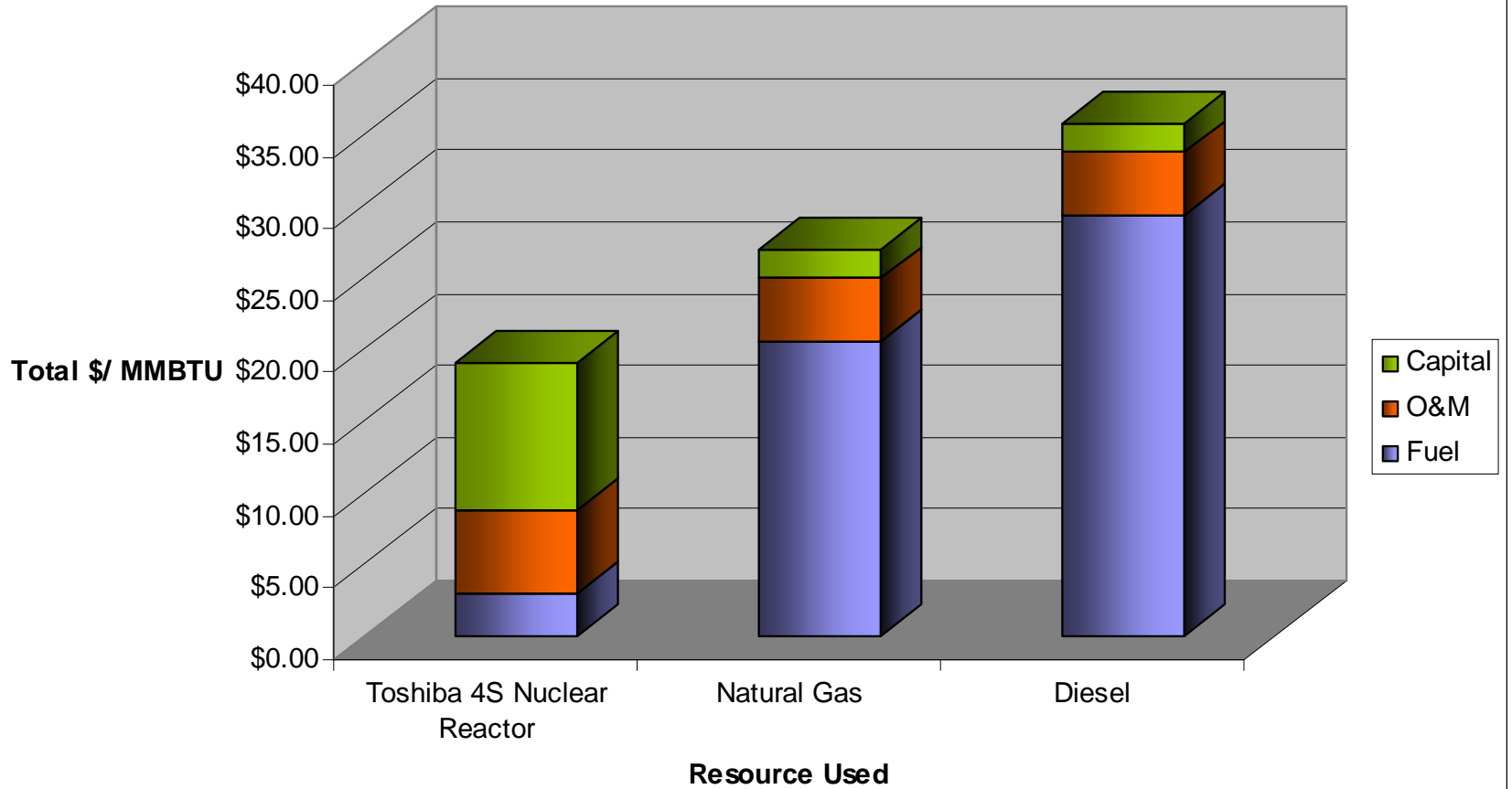
MMBTU: 1 Million BTU
ERU: Emission Credit

■ Low Fuel Price □ Average Fuel Price ■ High Fuel Price

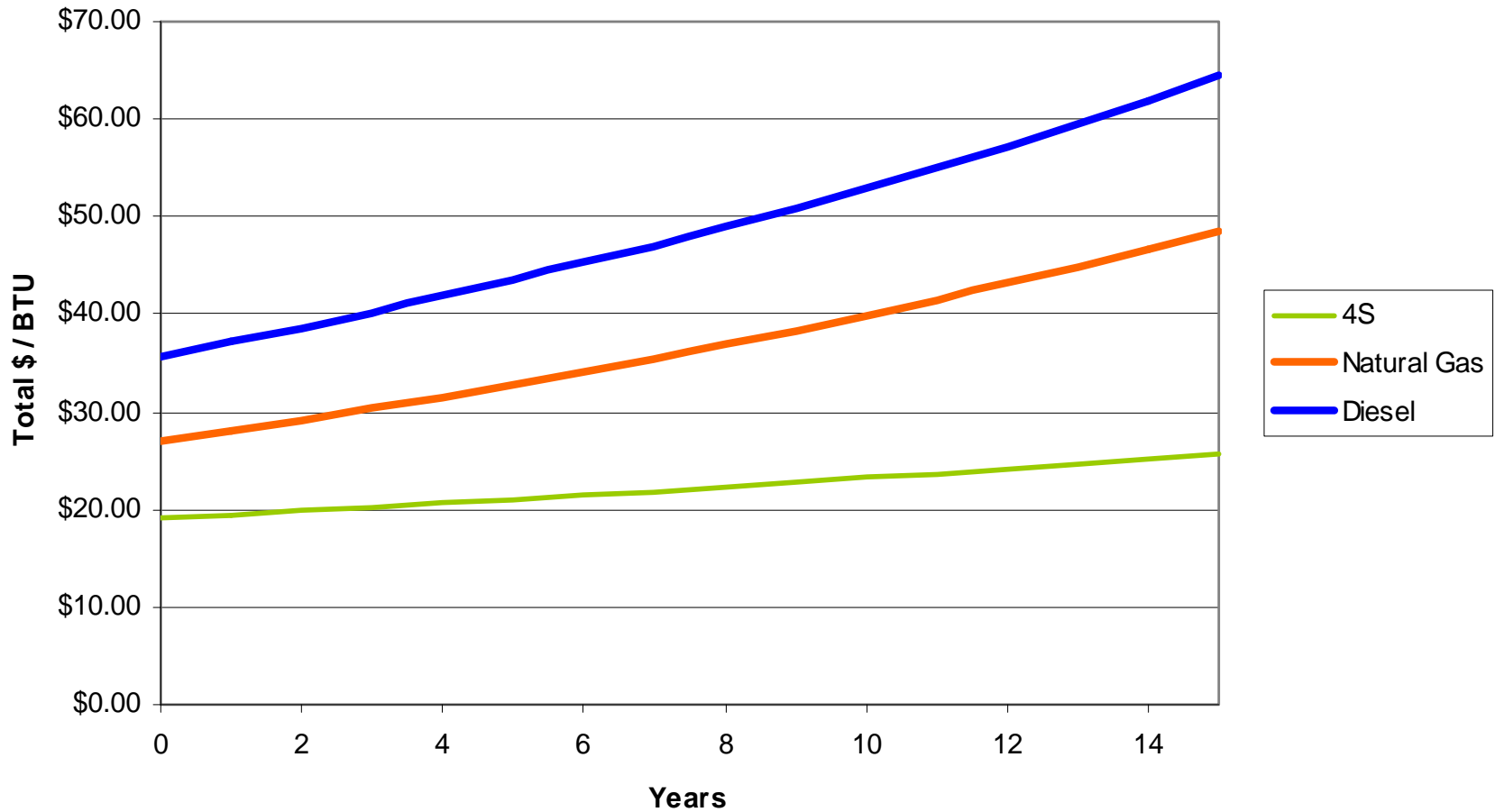
Approximate Breakdown Cost per MWh Electric



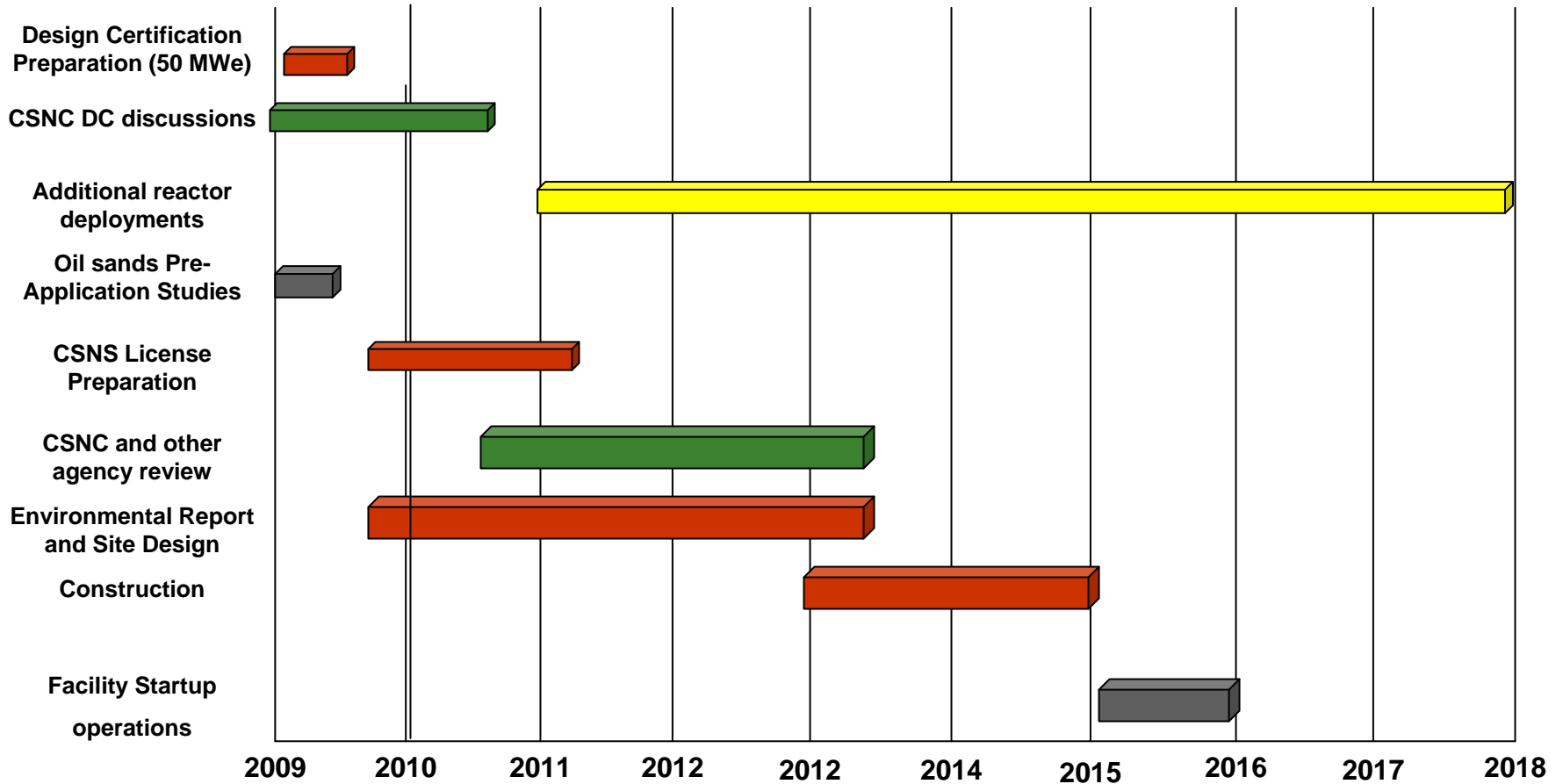
Approximate Breakdown Cost per MMBTU



Cost over Time with 2% inflation and 4% yearly fuel cost increase



Program Schedule



Path Forward

- Identification of a specific site and operations of interest
 - Mutual Nondisclosure Agreement
 - Joint Phase I Initial Feasibility Study of 4S application to Company facilities
 - Memorandum of Understanding
 - Phase II Final Feasibility Study
 - Letter of Intent
 - Submittal of licensing application to the CNSC and other federal and provincial entities
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Thank you for your time and interest

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